



1. INTRODUCTION

The Dufferin Wind Power Project is currently being developed by Dufferin Wind Power Inc. (DWP), an entity owned by Longyuan Canada Renewables Ltd. (Longyuan Canada) and Farm Owned Power (Melancthon) Ltd. (FOPM). The proposed wind farm, located in Dufferin County, will consist of 18 General Electric (GE) 2.75 MW and 31 GE 1.6 MW wind turbines for a total of 49 wind turbines. The project's total nameplate capacity is 99.1 MW and its expected generation capacity is 91.4 MW¹. The wind turbines will be situated entirely on privately owned land that is currently under agricultural production, pastureland or land that has been left fallow.

A 100 MW contract from the Ontario Power Authority (OPA) for the sale of electricity from wind power through the Province's Feed-in-Tariff (FIT) program (enabled by the *Green Energy and Green Economy Act*) has been received by the project. The project will require approval under *Ontario Regulation 359/09, Renewable Energy Approval (REA or Ontario Regulation 359/09)* under Section V.0.1 of the *Ontario Environmental Protection Act*. Based on the REA Regulations, this project is a "Class 4" wind facility.

This Consultation Report has been prepared to fulfill the requirements of Item 1 in Table 1 of the Ontario Regulation 359/09, Renewable Energy Approvals, as per **Table 1**. The purpose of the consultation report is to provide the Ministry of the Environment (MOE) with information on consultation activities as they pertain to the projects REA. The Consultation Report documents how the public, agencies, stakeholders and aboriginal groups were consulted throughout the project study. In addition, the Consultation Report documents how comments were considered by the project team and whether and how the project was modified as a result of comments.

¹ Please see the Wind Turbine Specification Report for an explanation of the nameplate capacity and estimated energy generation.



Table 1: Consultation Report Requirements (O.Reg. 359/09)

Requirements	Section of Report
A summary of any communication with any members of the public, aboriginal communities, municipalities, local transportation boards and local service providers regarding the project.	Section 3, Appendix A,B,C,D,E
Evidence that the information required to be distributed to aboriginal communities under subsection 17 (1) was distributed.	Section 3.3, Appendix C
Any information provided by an aboriginal community in response to a request made under paragraph 4 of subsection (17).	Section 5 Appendix C
Evidence that a consultation form was distributed in accordance with subsection 18 (1).	Section 4.1 Appendix D
The consultation form distributed under the subsection 18 (1), if any part of it has been completed by a municipality, local transportation boards or local service providers.	Appendix D
A description of whether and how comments from members of the public, aboriginal communities, municipalities, local transportation boards, and local service providers were considered by the person who is engaging in the project.	Section 3.7, 4.3, 5.1
A description of whether and how the, the documents that were made available under subsection 16 (5) were amended after the final public meeting was held	Section 3.7, 4.3, 5.1
A description of whether and how the proposal to engage in the project was altered in response to comments mentioned	Section 3.7, 4.3, 5.1